Midwest Reliability Organization

2026 Business Plan and Budget

Approved by MRO Board of Directors: June 12, 2025



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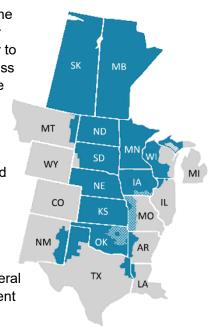


PREFACE

Midwest Reliability Organization (MRO) is dedicated to its vision of a highly reliable and secure North American bulk power system. To ensure reliability of the bulk power system in the United States, Congress passed the Energy Policy Act of 2005, creating a new regulatory organization called the Electric Reliability Organization (ERO) to establish mandatory Reliability Standards and monitor and enforce compliance with those standards on those who own, operate or use the interconnected power grid.

In 2006, the Federal Energy Regulatory Commission (FERC) approved the North American Electric Reliability Corporation (NERC) as the ERO under section 215(e)(4) of the Federal Power Act. NERC delegates² its authority to monitor and enforce compliance to six Regional Entities³ established across North America, including MRO. Recognizing the international nature of the grid, NERC as the ERO, along with MRO, established similar arrangements with provincial authorities in Canada. Together, NERC and the Regional Entities are known as the ERO Enterprise.

The MRO region spans the provinces of Saskatchewan and Manitoba, and all or parts of sixteen states, including: Arkansas, Illinois, Iowa, Kansas, Louisiana, Michigan, Minnesota, Missouri, Montana, Nebraska, New Mexico, North Dakota, Oklahoma, South Dakota, Texas, and Wisconsin. The region includes approximately 250 organizations that participate in the production and delivery of electric power, including municipal utilities. cooperatives, investor-owned utilities, transmission system operators, federal power marketing agencies, Canadian Crown Corporations, and independent power producers.



MRO's primary responsibilities include:

- Participate in and help to develop reliability standards that serve to mitigate risk to reliability and security of the North American bulk power system.
- Monitor and enforce compliance with mandatory reliability standards by entities who use, own or operate the regional grid.
- Conduct assessments of the bulk power grid's ability to meet projected electricity demand within the region.
- Assess regional system events and share lessons learned and best practices with industry participants.

Additionally, MRO creates open forums for stakeholder experts in the region to discuss important topics related to reducing both reliability and security risks and improving reliable operations of the bulk power system.

³ 16 U.S.C. § 824o(a)(7)



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¹ 16 U.S.C. 824 o (e)(4)

² Order Conditionally Approving Revised Pro Forma Delegation Agreement and Revised Delegation Agreements with Regional Entities, 173 FERC ¶61,277 (December 2020).

INTRODUCTION

Overview

Midwest Reliability Organization

MRO is a Delaware nonprofit corporation that is a cross-border Regional Entity operating under a delegation agreement (Delegation Agreement) with NERC and in accordance with the MRO Bylaws. MRO's current Delegation Agreement was approved by FERC pursuant to FERC's authority under the Federal Power Act.

MRO achieves its vision of a highly reliable and secure North American bulk power system through a shared mission with the ERO Enterprise to identify, prioritize and assure effective and efficient mitigation of risks to the reliability and security of the North American bulk power system. MRO is unique in that it uses the theory and principles of High Reliability Organizations⁴ as a framework for supporting reliable operations of the bulk power system within its geographic footprint. MRO promotes Highly Effective Reliability Organizations® (or HEROs) that implement high standards of operational excellence to avoid catastrophic events where accidents are expected due to complexity and risk. Working closely with registered entities (those companies that own, operate or use the interconnected power grid) and subject matter experts in the region, MRO continually identifies and assesses risks to reliability and security of the regional bulk power system.

This business plan and budget (BPB) supports the ERO Enterprise Long-Term Strategy, which was developed collaboratively by leadership teams across the ERO Enterprise. Region-specific activities to support the direction of the ERO Enterprise to address risk are reflected in MRO's 2025-2028 Strategic Plan.

Membership and Governance

MRO membership consists of members and adjunct members. Membership is free of charge and enables industry participation in organizational groups and the board of directors. As of April 2025, MRO had 106 members, thirteen of which are non-voting, adjunct members. Each voting member organization comes from one of seven industry sectors:

- Transmission System Operator
- Generator and/or Power Marketer
- Investor Owned Utility
- Cooperative
- Municipal Utility
- Federal Power Marketing Agency
- Canadian Utility

MRO's Board of Directors is a hybrid board consisting of a combination of independent and balanced stakeholder board members. There are 17 stakeholder directors elected by members from the seven industry sectors, plus four independent directors and two regional directors elected by all members.

⁴ https://www.mro.net/wp-content/uploads/2022/07/Five-Principles-of-High-Reliability-Organizations.pdf



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Pursuant to MRO's Bylaws, no two industry sectors can control a vote. The board has adopted procedures to ensure it carries out its responsibilities free of conflicts of interest.

The board has three committees that provide functional oversight of MRO's operations:

- Finance and Audit Committee (FAC)
- Governance and Personnel Committee (GPC)
- Organizational Group Oversight Committee (OGOC)

The board has established three stakeholder-led advisory councils:

- Compliance Monitoring and Enforcement Program Advisory Council (CMEPAC)
- Reliability Advisory Council (RAC)
- Security Advisory Council (SAC)

Industry subject matter experts from member companies serve on the advisory councils and assist with identifying risks to the reliability and security of the regional bulk power system, developing mitigation strategies, and expanding outreach efforts to help registered entities become more aware of and reduce risk to their individual systems. In addition to producing educational materials for the region in the form of newsletter articles and webinars, the advisory councils support MRO's outreach events. The advisory councils also contribute to the development of MRO's annual Regional Risk Assessment (RRA).

Each advisory council may have subgroups that it oversees. All organizational group charters are published on MRO's website. Board-approved *Policy and Procedure 3: Establishment, Responsibilities, and Procedures of Organizational Groups and MRO Sponsored Representatives on NERC Organizational Groups* sets out the processes for the organizational groups and MRO-sponsored NERC representatives. Three active subgroups include the NERC Standards Review Forum, which meets weekly to discuss ongoing NERC Reliability Standards projects; the Protective Relay Subgroup (PRS), which focuses on protection system misoperations and power system events in the region; and the SAC Threat Forum (SACTF), which is a weekly secured mechanism for MRO and Electricity Information Sharing and Analysis Center (E-ISAC) staff to discuss timely threat information with the electricity industry.

The advisory councils also work with staff and the board's OGOC to interface with NERC technical committees to increase awareness of NERC activities to reduce risk and avoid duplication of efforts. MRO sponsors staff from member companies to participate in NERC technical committee meetings that are focused on the risks most material to the MRO region. These representatives report back to one of the advisory councils and are assigned a staff member to assist with these efforts.

Pursuant to <u>Policy and Procedure 2: Expense Reimbursement</u>, organizational group members and NERC representatives are reimbursed for travel costs associated with MRO and NERC organizational group participation.



THE ERO ENTERPRISE

Electricity is a vital component of the fabric of modern society and the FERC ERO Enterprise serves to strengthen that fabric for the benefit of nearly 400 million North Americans. The ERO Enterprise, which consists of NERC and the six Regional Entities, works with users, owners, and operators of the bulk power system (BPS), government partners, and other stakeholders and industry participants, to pursue its mission of assuring the effective and efficient reduction of risks to the reliability and security of the BPS.

NERC and the Regional Entities play different, but important and complementary, roles in delivering ERO Enterprise programs. NERC provides industry-wide perspective and oversight, and the Regional Entities have unique features and activities that serve the needs of their regional constituents, while ensuring that registered entities follow NERC and Regional Reliability Standards. The ERO Enterprise is explicitly committed to its collective success in achieving its vision of a highly reliable and secure North American BPS.



ERO Enterprise Strategic and Operational Planning

NERC and the Regional Entities are continually refining their individual and collective operating and governance practices in support of strategic and operational goals and objectives that are designed to ensure the ERO fulfills its statutory obligations. This collaboration is done while acknowledging the unique differences across the Regional Entities, and the different corporate and governance responsibilities of each entity.

In 2024, the ERO Enterprise revised the <u>ERO Enterprise Long-Term Strategy</u>. This strategy includes the following focus areas for achieving success in its vision and mission:

• **Energy** – Effectively leverage a broad range of data, tools, and approaches to assist stakeholders and policymakers in addressing existing BPS risks and proactively identifying and preparing for emerging and unknown risks to the grid.



CLARITY ASSURANCE RESULTS

- Security Maintain cyber and physical security programs (E-ISAC, Standards, Compliance Monitoring and Enforcement Program (CMEP), technical committee work,⁵ outreach and engagement) that are risk-based, efficient, coordinated, and effectively advance the security posture of industry.
- **Engagement** Ensure that the increasingly diverse spectrum of stakeholders and policymakers find value in engagements with the ERO Enterprise, seek ERO Enterprise expertise to inform their decision-making, and have confidence in the integrity and independence of ERO Enterprise programs.
- Agility and Sustainability Perform as an effective and efficient team acting in coordination, ensuring its programs and efforts deliver value for stakeholders and policymakers as they manage changing reliability and security risk within the evolving industry landscape, and capturing cost efficiencies when practical.

As part of the business planning and budgeting process, NERC and the Regional Entities each have their own priorities and strategic focus areas but continually come together to ensure alignment with the longterm strategy and that business processes and operations are harmonized across the ERO Enterprise where appropriate.

Since risks to reliability and security are fluid and can be impacted by recent events, NERC and each Regional Entity may also create annual work plan priorities that summarize the most critical goals and objectives for the year. In many cases, these work plan priorities are also used for individual, departmental, and company performance measurements.

MRO Strategic and Operational Planning

Key Strategic Goals and Supporting Activities

MRO's board of directors approved a four-year strategic plan for MRO staff covering 2025 through 2028. The strategic priorities in the plan support MRO's vision and mission and the ERO Enterprise Long-Term Strategy. The strategic priorities are forward-looking and serve to guide the key objectives and support activities found within MRO's Strategic Plan⁶. These priorities serve as a foundation for decision-making, resource allocation, and risk management efforts.

Priority 1: People

Ensure that MRO remains an innovative, resilient, and high-performing organization with requisite expertise and leadership to navigate the challenges and opportunities of a rapidly transforming grid.

Priority 2: Processes

Implement high standards of operational excellence in everything we do, emphasizing effectiveness and efficiency to deliver utmost value to our stakeholders.

⁶ https://www.mro.net/document/mro-2025-28-strategic-plan/



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⁵ Technical committees include the NERC Standing Committees (Compliance and Certification Committee, Personnel Certification and Governance Committee, Reliability Issues Steering Committee, Reliability and Security Technical Committee, and Standards Committee) and Regional Entity organizational groups.

Priority 3: Partnerships

Foster an agile, adaptive, and collaborative relationship with internal and external stakeholders to effectively coordinate efforts to reduce risk and enhance reliability and security of the North American bulk power system.



2026 BUSINESS PLAN AND BUDGET OVERVIEW

Budget and Funding Requirements

To ensure adequate funding for delegated functions, NERC provides MRO with the monies necessary to carry out activities in the Delegation Agreement. Charges are allocated among the load-serving entities within the boundaries served by MRO, based on net energy for load (NEL). MRO's total NEL is 517,757,573 MWH: US NEL 466,399,252 MWH; Canada NEL 51,358,321 MWH.⁷

MRO provides NERC with a board-approved annual operating budget on or before June 30 of each year. MRO used shared ERO Enterprise-wide assumptions, internal strategic assumptions, and corporate risk assumptions in developing this 2026 BPB. Prior to obtaining final approval from its board of directors, MRO seeks NERC and stakeholder input and review of the annual BPB, including coordination of program requirements and any related key initiatives for the ERO Enterprise.

MRO's 2026 total budget (\$27.8M) increased by 3.9 percent from the 2025 total budget (\$26.7M). The 2026 statutory assessment (\$26.2M) represents a 3.9 percent increase from the 2025 assessment. MRO proposes to use \$1.6M of its assessment stabilization reserves to manage the variance between the budgeted expenditures and assessments in 2026. See the Reserve Analysis Table for details.

The following are major drivers of budget expense changes in the 2026 BPB compared to the 2025 budget.

Personnel - 6.4% increase

Full-Time Equivalents (FTEs) are increased by four in the 2026 BPB to eighty-seven. An evaluation of MRO's personnel resources identified the need for additional staff in the Power System Risk Management Department to support the priorities related to developing data analytics capabilities to maintain and enhance reliability and security of the bulk power system; the Enforcement Department to manage enforcement caseload and support regulatory evaluations of compliance and mitigation findings; and Regulatory Affairs to support expansion in outreach to policymakers and local regulators within our region. The allocation of FTEs is in table 4. An explanation of the FTE variances is in the Personnel Analysis and Expenses section.

The 2026 BPB salary percentage changes reflect the combination of new salary bases with a salary increase of 3 percent and an additional 2 percent allotted for promotions and market adjustments. A decrease of 1 percent was applied to account for vacancies projected during the year.

The average health care premium cost per employee in the 2026 BPB was calculated based on assumptions provided by MRO's benefit provider, which reflected an increase over what was budgeted in 2025 because of an aging workforce along with overall premium increases. The proposed increase in FTEs also impacts 2026 benefit premium costs. The per employee cost applied to each department is based on the number of FTEs.

⁷ NEL totals for the purpose of the 2026 Business Plan and Budget (BPB) are reported as of FY2024 and made available in June 2025.



CLARITY ASSURANCE **RESULTS**

Meetings and Travel - 7.8% increase

Enhancements to MRO's stakeholder outreach in 2026 include expanding its activities within regulatory affairs. Also, enhancements to MRO's off-site summit include additional staff support. This provides efficiencies for the three separate events, Reliability, Security, and Compliance Monitoring and Enforcement (CMEP). It also offers an opportunity for attendees to engage and network with a broader audience of peers.

Operating Expenses – 6.2% decrease

2026 BPB operating expenses are decreasing as a result of fewer consulting costs and reduced facility maintenance and office supply costs due to MRO's continued hybrid work setting.

Fixed Assets - 49.5% decrease

Asset replacements were advanced in 2024 which reduced the asset replacements scheduled for 2025 and ultimately results in a decrease in Capital Asset Expenditures in the 2026 BPB.



Statement of Activities, Fixed Assets				nge in Workir	ng Ca	apital	
		d 2026 Budg	et				
	STATUTORY 2025 2026 Budget Budget			,	Variance 2026 Budget v 2025 Budget Over(Under)	2026 Budget Variance	
Funding							
ERO Funding							
NERC Assessments Penalties Released Interest & Investment Income	\$	25,234,204 621,250 15,600	\$	26,218,337 24,298 17,690	\$	984,133 (596,952) 2,090	
Total Funding (A)	\$	25,871,054	\$	26,260,325	\$	389,271	1.5%
Expenses							
Personnel Expenses							
Salaries	\$	16,663,420	\$	17,436,192	\$	772,772	
Payroll Taxes		1,057,570		1,177,524		119,954	
Benefits		1,744,112		2,032,063		287,951	
Retirement Costs		2,365,061		2,579,664		214,603	
Total Personnel Expenses	\$	21,830,163	\$	23,225,444	\$	1,395,281	6.4%
Meeting Expenses							
Meetings & Conference Calls	\$	182,275	\$	203,650	\$	21,375	
Travel		494,711		526,150		31,439	
Total Meeting Expenses	\$	676,986	\$	729,800	\$	52,814	7.8%
Operating Expenses, excluding Depreciation							
Consultants & Contracts	\$	1,196,853	\$	1,025,621	\$	(171,232)	
Office Rent		1,136,000		1,103,000		(33,000)	
Office Costs		1,043,032		996,718		(46,314)	
Professional Services		545,300		554,000		8,700	
Miscellaneous		-		-		-	
Total Operating Expenses	\$	3,921,185	\$	3,679,339	\$	(241,846)	-6.2%
Total Expenses (B)	\$	26,428,334	\$	27,634,583	\$	1,206,249	4.6%
Fixed Asset Additions, excluding Right of Use Assets (C)		323,000		163,000		(160,000)	-49.5%
TOTAL BUDGET (Total Expenses plus Fixed Asset Additions =B + C)	\$	26,751,334	\$	27,797,583	\$	1,046,249	3.9%
TOTAL CHANGE IN RESERVES (=A-B-C)	\$	(880,280)	\$	(1,537,258)	\$	(656,978)	
FTEs		83.00		87.00		4.00	-

Table 1: Statement of Activities



2026 Program Area Budgets

The following table shows 2026 versus 2025 budget comparison by program area. The amounts reflect all direct departmental costs, including fixed asset expenditures, as well as indirect costs incurred for Administrative Services (formerly called Administrative Programs), which are allocated to the statutory program departments based on the ratio of each department's budgeted FTEs to total budgeted statutory FTEs. See the Administrative Services section for discussion on this allocation method.

2026 versus 2025 Total Budget by Program

Base Operating Budget	Budget 2025	Budget 2026	Variance 26 Budget v 025 Budget	Variance %
Reliability Standards	\$ 77,433	\$ -	\$ (77,433)	-100.0%
Compliance Enforcement	16,633,515	16,782,403	148,887	0.9%
Organization Registration and Certification		871,949	871,949	-
Reliability Analysis and Power System Risk	6,911,276	7,136,180	224,904	3.3%
Training, Education and Regulatory Affairs	1,885,437	2,179,230	293,792	15.6%
Situation Awareness and Infrastructure Security	1,243,672	827,821	(415,851)	-33.4%
Total	\$ 26,751,334	\$ 27,797,583	\$ 1,046,249	3.9%

Table 2: Budget by Program

Major Budget Drivers by Program Area

The 2026 budget for each program area is increasing over 2025, except in Reliability Standards and Situation Awareness and Infrastructure Security. The increases are primarily due to a combination of the following: (1) assumptions related to personnel, particularly increases in FTEs (see personnel analysis table below), which may also result in higher allocations of indirect and fixed asset costs from the Administrative Services departments; and (2) costs related to capital expenditures, which are allocated to the statutory program departments. In many departments, these increases are offset by decreases in spending in other areas. The decreases are primarily due to the following: (1) reallocation of FTEs; and (2) recognition of reduced activity in the two program areas noted above with lower budgets. Details on the statutory program and Administrative Services budgets are available in the 2026 Program Area and Department Detail section. The following is a summary of major budget drivers by statutory program.

Compliance Monitoring and Enforcement Program (CMEP)

- Personnel Assumptions related to the personnel major budget drivers are explained under budget and funding requirements.
- Contractors and Consultants Decrease in costs related to external support of systems and processes.
- **Office costs** Reclassification of employee-related expenditures to personnel costs.



- **Indirect Expenses** Increase in expenses for Administrative Services allocated to each statutory program based on number of FTEs.
- Fixed Assets Decreased allocation due to reduction in overall capital expenditures.

Organization Registration and Certification (ORC)

- **Personnel** Assumptions related to the personnel major budget driver are explained under <u>budget</u> and <u>funding requirements</u>, including an increase of FTEs (see personnel analysis table).
- **Meeting Expenses** This program area is newly organized as a separate statutory function.
- **Consultants and Software Contracts** This program area is newly organized as a separate statutory function.
- Indirect Expenses This program area is newly organized as a separate function. Expenses for Administrative Services are allocated to each statutory program based on number of FTEs.
- Fixed Assets Capital expenditures are allocated to each statutory program based on number of FTEs.

Reliability Analysis and Power System Risk Management

- **Personnel** Assumptions related to the personnel major budget driver are explained under <u>budget</u> and <u>funding requirements</u>, including an increase of FTEs (see personnel analysis table).
- **Meeting Expenses** An increase in meetings and both staff and member travel is expected because of new activities in data analytics.
- Consultants and Software Contracts Increase in work related to data analytics.
- **Indirect Expenses** The increase in FTEs in this area resulted in an increase in expenses for Administrative Services that are allocated to each statutory program based on number of FTEs.
- Fixed Assets Decreased allocation due to reduction in overall capital expenditures.

Situation Awareness and Infrastructure Security

- Personnel Assumptions related to the personnel major budget driver are explained under <u>budget</u> and <u>funding requirements</u>.
- Indirect Expenses The increase in inter-departmental allocation of FTEs in this area has resulted in an increase in expenses for Administrative Services that are allocated to each statutory program based on number of FTEs.



Training, Education, and Regulatory Affairs

- **Personnel** Assumptions related to the personnel major budget driver are explained under <u>budget</u> and funding requirements.
- Meeting Expenses Increased activity of Regulatory Affairs and enhancements to the off-site summit.
- Indirect Expenses The increase in inter-departmental allocation of FTEs in this area has resulted in an increase in expenses for Administrative Services that are allocated to each statutory program based on number of FTEs.

Administrative Services

Administrative Services (in whole dollars)									
	Direct	t Expenses and Fixed As	sets Increase						
	2025 Budget	2026 Budget	(Decrease)						
General and Administrative	\$3,549,836	\$3,524,332	-\$25,504						
Legal	\$676,865	\$725,867	\$49,002						
Communications	\$0	\$316,981	\$316,981						
Information Technology	\$2,951,235	\$2,921,980	-\$29,255						
Human Resources	\$820,203	\$820,053	-\$150						
Finance and Accounting	\$1,479,606	\$1,671,283	\$191,677						
Total Administrative Services	\$9,477,744	\$9,980,496	\$502,752						

Table 3: Budget by Administrative Service Area

- Personnel Assumptions related to the personnel major budget driver are explained under <u>budget</u> and <u>funding requirements</u>, including the net result of allocating existing staff time to the work of corporate administration (see personnel analysis table).
- Contractors and Consultants The increase reflects a consolidation of consulting or contractual needs from other program areas and is anticipated ad hoc support needs that benefit the entire MRO organization.
- Office Costs An increase in staff training, ongoing staff certifications, and other professional development is expected in 2026.
- Fixed Assets Decrease in replacement cost of end-of-life technology assets as they were completed in prior years.
- Professional Services Includes increase in independent board director fees.



2026 Personnel Analysis and Expenses

The following table presents a 2026 versus 2025 comparison of budgeted FTEs by department. Also see the *MRO Staff Organization Chart*.

	Budget	Budget	Variance from
FTEs	2025	2026	2025 Budget
Reliability Standards	0.18	-	(0.18)
Compliance Monitoring	19.00	19.03	0.03
Compliance Risk Assessment and Mitigation	16.28	15.50	(0.78)
Compliance Enforcement	3.50	4.50	1.00
Training, Education, and Regulatory Affairs	5.00	6.16	1.16
Organization Registration and Certification	-	2.00	2.00
Reliability Analysis and Power System Risk	15.51	16.65	1.14
Situation Awareness and Infrastructure Security	2.92	1.95	(0.97)
Administrative Services	20.61	21.21	0.60
Total FTEs	83.00	87.00	4.00

Table 4: Personnel Analysis

MRO is adding four new positions in 2026 to support strategic areas of focus, resulting in a total of 87 FTEs in 2026. The FTE table above reflects the additions as well as the following department FTE reallocations:

- Compliance Risk Assessment and Mitigation One FTE is reallocated to Reliability Analysis for the work of data analysis
- Training, Education, and Regulatory Affairs One FTE is being added and existing staff time is being allocated to the work of outreach and regulatory affairs
- Organization Registration and Certification (ORC) Two FTEs are allocated from existing staff as dedicated FTEs to this work



Personnel Expenses	Budget 2025		Budget 2026	Variance 2026 Budget v 2025 Budget	Variance %
Total Salaries	\$ 16,663,420	\$	17,436,192	\$ 772,772	4.6%
Total Payroll Taxes	1,057,570		1,177,524	119,954	11.3%
Total Benefits	1,744,112		2,032,063	287,951	16.5%
Total Retirement	2,365,061		2,579,664	214,603	9.1%
Total Personnel Costs	\$ 21,830,163	\$	23,225,444	\$ 1,395,281	6.4%
FTEs	83.00		87.00	4.00	4.8%
Cost per FTE Salaries	200,764	\$	200,416	(348)	-0.2%
Payroll Taxes	12,742	φ	13,535	793	6.2%
Benefits	21,013		23,357	2,344	11.2%
Retirement	28,495		29,651	1,157	4.1%
Total Cost per FTE	\$ 263,014	\$	266,959	\$ 3,945	1.5%

Table 5: Personnel Expenses

The increase in overall personnel costs is primarily related to the addition of 4 FTEs, as well as the salary and benefit increase assumptions for existing staff discussed in the Personnel section under budget and funding requirements.

Consultants and Contracts

Consultants		Budget 2025	Budget 2026	Variance 2026 Budget v 2025 Budget	Variance %
Consultants	•			•	
Reliability Standards	\$	=	\$ =	\$ -	
Compliance Monitoring and Enforcement		50,000	-	(50,000)	-100%
Organization Registration and Certification		-	-	=	
Reliability Analysis and Power System Risk		60,000	-	(60,000)	-100%
Training and Education and Regulatory Affairs		7,500	-	(7,500)	-100%
Situation Awareness and Infrastructure Security		10,000	-	(10,000)	-100%
Administrative Services		192,200	183,200	(9,000)	-5%
Consultants Total	\$	319.700	\$ 183.200	\$ (136.500)	-43%

Contracts	Budget 2025	Budget 2026	Variance 2026 Budget v 2025 Budget	Variance %
Contracts				
Reliability Standards	\$ -	\$ -	\$ -	
Compliance Monitoring and Enforcement	-	-	-	
Organization Registration and Certification				
Reliability Analysis and Power System Risk	58,800	58,000	(800)	-1%
Training and Education and Regulatory Affairs	-		-	
Situation Awareness and Infrastructure Security	-		-	
Administrative Services	 818,353	784,421	(33,932)	
Contracts Total	\$ 877,153	\$ 842,421	\$ (34,732)	-4%

Table 6: Consultants and Contracts by Program Area



Significant variances to Consultants and Contracts expenses include:

- Compliance Monitoring and Enforcement Program No consulting need projected for the year
- Reliability Analysis and Organization Registration and Certification No consulting need projected for the year
- General and Administrative Consolidated consulting needs across the organization
- Information Technology Reduction in consulting and software contracts for existing technology tools

Fixed Assets

Fixed Assets	Budget 2025	Budget 2026	Variance 2026 Budget v 2025 Budget	Variance %
Computer Equipment	283,000	163,000	(120,000)	-42.4%
Capitalized Software Furniture and Equipment	-	_	- -	
Leasehold Improvements	40,000	-	(40,000)	-100.0%
Total Change in Fixed Assets	\$ 323,000	\$ 163,000	\$ (160,000)	-49.5%

Table 7: Fixed Assets

Significant variances in Fixed Assets include:

- Computer and Software CapEx Decreasing due to (1) the purchase of end-of-life assets ahead of its replacement schedule; and (2) extending the life of computer assets
- **Leasehold Improvements** No leasehold improvements projected for the year



Outside Funding

Outside Funding Break Penalty Sanction)	down By Program (Excluding	Budget 2025		Budget 2026	Variance 2026 Budget v 2025 Budget
Reliability Standards					
Interest Income		\$ 45	\$	-	\$ (45)
Other		-		-	-
	Total	\$ 45	\$	-	\$ (45)
Compliance Monitoring	, Enforcement				
Interest Income		\$ 9,698	\$	10,495	\$ 796
Other					
	Total	\$ 9,698	\$	10,495	\$ 796
Organization Registration	on and Certification				
Interest Income		\$ -	\$	538	\$ 538
Other		 -		-	<u>-</u> _
	Total	\$ -	\$	538	\$ 538
Reliability Analysis and	Power System Risk				
Interest Income		\$ 3,877	\$	4,477	\$ 600
Other		 -		-	
	Total	\$ 3,877	\$	4,477	\$ 600
Training and Education					
Interest Income		\$ 1,250	\$	1,656	\$ 407
Other		 -		-	
	Total	\$ 1,250	\$	1,656	\$ 407
Situation Awareness an	d Infrastructure Security				
Interest Income		\$ 730	\$	524	\$ (206)
Other		 -		-	
	Total	\$ 730	\$	524	\$ (206)
General and Administra	itive				
Interest Income		\$ -	\$	-	\$ -
Other		 -		-	
	Total	\$ -	\$	-	\$ -
Total	Outside Funding	\$ 15,600	\$	17,690	\$ 2,090
. • • • • • • • • • • • • • • • • • • •	o a to tall a training	 ,	<u> </u>	,000	

Table 8: Outside Funding

Significant increases in Outside Funding include:

Interest and Investment Income – Recognition of interest earned on penalty funds held in an interest-bearing investment account over 12 months.



Reserve Analysis

Reserve Analysis 2024-2026								
	Total	Working Capital	Operating	Assessment Stabilization				
	Reserves	Reserves	Reserves	Reserves (ASR)				
Beginning January 1, 2024	7,478,219	7,742	1,923,539	5,546,938				
Plus: Penalty Sanctions	395,049			395,049				
Plus: Release from ASR	-	-						
Plus: 2024 Assessments	23,583,367	23,583,367						
Adjustment for targeted reserves up to \$1M	-	923,539	(923,539)					
Adjustment for interest on reserves	574,594	292,978		281,616				
Less: 2024 Actual Expenditures	(22,754,529)	(22,754,529)						
Final Reserves December 31, 2024	9,276,700	2,053,097	1,000,000	6,223,603				
Beginning January 1, 2025	9,276,700	2,053,097	1,000,000	6,223,603				
Plus: Penalty Sanctions	24,299	636,850		(612,551)				
Plus: Release from ASR	-	880,280		(880,280)				
Plus: 2025 Assessments	25,234,203	25,234,203						
Adjustment for targeted reserves up to \$1M	-							
Adjustment for interest on reserves	388,259	200,000		188,259				
Less: 2025 Projected Expenditures	(26,751,333)	(26,751,333)						
Projected Reserves December 31, 2025	8,172,128	2,253,097	1,000,000	4,919,031				
Beginning January 1, 2026	8,172,128	2,253,097	1,000,000	4,919,031				
Plus: Penalty Sanctions	-	41,988		(41,988)				
Plus: Release from ASR	-	1,537,258		(1,537,258)				
Plus: 2026 Assessments	26,218,337	26,218,337						
Adjustment for targeted reserves up to \$1M	-							
Adjustment for interest on reserves	232,619	100,000		132,619				
Less: 2026 Projected Expenditures	(27,797,583)	(27,797,583)						
Projected Reserves December 31, 2026	6,825,501	2,353,097	1,000,000	3,472,404				

Table 9: Reserve Analysis

MRO projects a total reserve budget of \$8.2M across all categories of reserves at the end of 2025. This is an increase of \$2.5M (27%) from the total reserve amounts budgeted for the end of 2025 in the 2025 BPB. The Working Capital Reserves, Operating Reserves and ASR include interest earned on funds in the Reserves. The reserve categories are as follows:

- Working Capital The balance of assessments less expenditures.
- Operating Reserves Additional funds for unanticipated contingencies. MRO's policy requires a target operating reserve of the company's total expense and fixed asset budget, except as otherwise approved by the board, not to exceed \$1M. Adjustments are made to Operating Reserves to maintain the balance at no more than \$1 M.
- Assessment Stabilization Reserve (ASR) This fund was established with surplus assessment dollars collected by SPP RE and then transferred to MRO following SPP RE's dissolution. Today, this reserve retains the balance of said surplus, excess working capital, and penalties received from U.S. entities. A portion of this reserve is released to offset assessments. In the 12 months



ending June 30, 2025, MRO has collected and is proposing⁸ to deposit \$24K of penalty funds into the ASR. MRO recommends the release of \$1.6M from the ASR to offset 2026 assessments, leaving the ASR with a projected balance of \$3.5M at the end of 2026. Pursuant to §1107.4 of the NERC Rules of Procedure, MRO requests that NERC and the Commission approve an exception to requirement §1107.2 that penalties collected during the 12 months ended June 30 be used to reduce assessments in the following year, to allow MRO to implement the proposed ASR transactions.

⁸ With NERC and FERC approval, penalty sanctions are added to the ASR and released to offset assessments in future years.



CLARITY ASSURANCE RESULTS

2027-2028 BUDGET PROJECTIONS

Projected Funding and Budget Summary

MRO projects to increase its operating budget in 2027 from \$27,797,583 to \$29,510,015 an increase of \$1,712,432 or 6.2%. The projected 2028 budget of \$31,433,499 reflects an increase of \$1,923,484 or 6.5% over the 2027 projection.

MRO's projected 2027 assessment of \$27,791,437 represents an increase of 6.0% from the 2026 assessment. The projected assessment for 2028 of \$29,458,923 represents an increase of 6.0% from the 2027 projected assessment.

Major Drivers 2027 and 2028 Budget Projections

- Staffing changes proposed for 2027-2028 In line with MRO's strategic objectives, 2-5 additional FTEs are planned for 2027 and 2028, with a total increase of 5 FTEs over the two years. These roles are critical for advancing three key priorities:
 - Managing Inverter-Based Resource (IBR) Risk: The anticipated surge in new IBR registrants requires additional staff to effectively manage registration, training, outreach, and reliability monitoring efforts. This influx will impact several MRO programs and oversight activities.
 - Conducting Reliability Studies: The evolving grid requires ongoing reliability studies and assessments. Increased staffing will support MRO's ability to conduct these essential functions, ensuring the continued reliability of the bulk power system.
 - Expanding Regulatory Affairs: Continued focus on outreach and engagement with local regulators and policy makers to raise awareness of bulk power system risks.
- Personnel Expenses: The projected increase in personnel expenses is due to the addition of 2-5 FTEs, board-approved merit compensation increases, and rising employee benefits costs, including higher insurance premiums. A 1% vacancy rate, consistent with the 2026 budget, is applied to reflect projected talent acquisition timelines and potential turnover.
- Meetings and Travel: Increased travel costs are expected because of expanded regulatory affairs activity.
- Consultants and Contracts: Provisions have been made for anticipated IT and security-related projects.
- Office Costs: Rising office costs reflect increased staff presence in the office since 2025.
- **Professional Services**: A 3% inflationary increase is projected for both 2027 and 2028.
- Fixed Assets: An increase in 2027-28 is expected due to timing of replacement of end-of-life assets. Projections for 2028 include anticipated server upgrades.



2027 and 2028 Projections

			.111 00	igh 2028 Project	10113						
		2026		2027	\$ Change	% Change		2028		\$ Change	% Change
		Budget		Projections	26 v 27	26 v 27	_	Projection		27 v 28	27 v 28
unding											
ERO Funding NERC Assessments	\$	26,218,337	4	27,791,437 \$	1,573,100	6.00%	ė	29,458,923	٠,	1 667 496	6.009
	Ş		Ş	27,791,437 \$			Þ	29,458,925	Þ	1,667,486	6.00
Penalty Reserves otal Funding (A)	Ś	41,988 26,260,325	Ś	27,791,437 \$	(41,988) 1,531,112	-100.00% 5.8%	\$	29,458,923	Ś	1,667,486	6.09
	<u> </u>	.,,.		, , , , , , ,	, , ,			., ,		, ,	
kpenses											
Personnel Expenses							_				
Salaries	\$	17,436,192	\$	18,520,723 \$	1,084,531		\$	19,774,576	\$	1,253,853	
Payroll Taxes		1,177,524		1,257,596	80,072			1,354,808		97,212	
Benefits		2,032,063		2,170,243	138,180			2,338,003		167,760	
Retirement Costs		2,579,664		2,755,082	175,417			2,968,049		212,968	
Total Personnel Expenses	\$	23,225,444	\$	24,703,644 \$	1,478,200	6.4%	_\$_	26,435,436	\$	1,731,793	7.0
Meeting Expenses											
Meetings & Conference Calls	\$	203,650	Ś	209,760 \$	6,110		\$	216,052		6,293	
Travel	-	526,150	-	541,935	15,785		-	558,193		16,258	
Total Meeting Expenses	\$	729,800	\$	751,694 \$	21,894	3.0%	\$	774,245	ć	22,551	3.0
Operating Expenses, excluding Depreciation Consultants & Contracts Office Rent Office Costs Professional Services Miscellaneous	\$	1,025,621 1,103,000 996,718 554,000		1,056,390 1,136,090 1,026,620 585,578	30,769 33,090 29,902 31,578		\$	1,088,081 1,170,173 1,057,418 603,145		31,692 34,083 30,799 17,567	
Total Operating Expenses	\$	3,679,339	\$	3,804,677 \$	125,338	3.4%	\$	3,918,817	\$	114,140	3.0
Other Non-Operating Expenses	\$	-	\$	- \$	-		\$	-		-	
Indirect Expenses	\$	-	\$	- \$	-		\$	-		-	
otal Expenses (B)	\$	27,634,583	\$	29,260,015 \$	1,625,432	5.9%	_	31,128,499		1,868,484	6.4
nange in Net Assets (=A - B)	\$	(1,374,258)	\$	(1,468,578) \$	(94,320)	6.9%	\$	(1,669,576)		(200,998)	13.7
xed Asset Additions, excluding Right of Use Assets (C)	\$	163,000	\$	250,000 \$	87,000	53.4%	\$	305,000	\$	55,000	22.0
OTAL BUDGET (Total Expenses plus Fixed Asset Additions =B + C)	\$	27,797,583	\$	29,510,015 \$	1,712,432	6.2%	\$	31,433,499	\$	1,923,484	6.5
OTAL CHANGE IN RESERVES (=A-B-C)	\$	(1,537,258)	Ś	(1,718,578)			\$	(1,974,576)	Ś	-	
THE CHANGE IN RESERVES (-A D C)	•	(, ,,					-	(/- /- /			

Table 10: 2027 and 2028 Budget Projections



2026 PROGRAM AREA AND DEPARTMENT DETAIL

Reliability Standards

Purpose and Scope

MRO's efforts related to NERC Reliability Standards support NERC's stakeholder-driven processes to develop and maintain risk-responsive Reliability Standards by providing feedback into the standards process, conducting outreach during standards development, and providing clarity to industry on enforceable standards and requirements. MRO's CMEP Advisory Council and its subgroups develop Standard Application Guides, comment on NERC standard projects, participate in standards development, and maintain MRO's Regional Reliability Standards Process Manual as required by the Delegation Agreement.

2026 Areas of Focus

Key areas of focus for the Reliability Standards program include:

- Developing a more agile standard setting process that honors the important role of stakeholders in Reliability Standards development.
- Addressing cyber security risks by continuing to enhance cyber security Reliability Standards.
- Integrating and updating standards to address new risks such as inverter-based resources, distributed energy resources, energy management, and fuel management.
- Addressing FERC directives, orders, or special reports.
- Revising the Standards Process Manual to allow for a more agile standards development process.

MRO reallocated the resources and expenses associated with the Reliability Standards program to the CMEP programs due to decreased regional activity in the Reliability Standards program. If any Reliability Standards or regional criteria need to be developed, resources will be temporarily redeployed from the existing CMEP areas.



	2025 Bu		d 2026 Bu	dget				
		STAND	ARDS					
		2025 2026 Budget Budget		2026 Budget	20 v 2	Variance D26 Budget D25 Budget Ver(Under)	2026 Budget Variance	
Funding		-						
ERO F	unding							
	NERC Assessments	\$	75,595	\$	-	\$	(75,595)	
	Penalties Released		1,792		-		(1,792)	
	Interest	-	45		-		(45)	
Total Funding (A)		\$	77,433	\$	-	\$	(77,433)	-100.0%
Expenses								
Perso	nnel Expenses	÷	27.620	.		<u> </u>	(27.620)	
	Salaries	\$	37,629	\$	-	\$	(37,629)	
	Payroll Taxes Benefits		2,468 3,794		-		(2,468) (3,794)	
	Retirement Costs		5,266		-		(5,266)	
Total	Personnel Expenses	\$	49,157	\$	-	\$	(49,157)	-100.0%
Meeti	ing Expenses							
Wieet	Meetings	\$	_	\$	_	\$	_	
	Travel	Ų	_	Ţ	_	Y	_	
Total	Meeting Expenses	\$	-	\$	-	\$	-	\$ -
Opera	ating Expenses							
•	Consultants & Contracts	\$	-	\$	_	\$	_	
	Office Rent		-		-		-	
	Office Costs		-		-		-	
	Professional Services		-		-		-	
	Miscellaneous		-		-			
Total	Operating Expenses	\$	-	\$	-	\$	-	\$ -
Other	Non-Operating Expenses	\$	-	\$	-	\$	-	
Indire	ect Expenses	\$	27,344	\$	-	\$	(27,344)	-100.0%
Total Expenses (B)		\$	76,501	\$	-	\$	(76,501)	-100.0%
Change in Net Assets (=A - B)		\$	932	\$	-	\$	(932)	
							(==7_	
Fixed Asset Addition	ons, excluding Right of Use Assets (C)		932		-		(932)	
TOTAL BUDGET (T	otal Expenses plus Fixed Asset Additions =B + C)	\$	77,433	\$	-	\$	(77,433)	-100.0%
TOTAL CHANGE IN	I RESERVES (=A-B-C)	\$		\$	-			\$ -
FTEs			0.18		_		(0.18)	

Table 11: Reliability Standards Budget Detail



Compliance Monitoring and Enforcement

Purpose and Scope

MRO's CMEP work is performed by three departments: Compliance Monitoring, Risk Assessment and Mitigation (RAM), and Enforcement, creating an effective "check and balance" for making decisions about noncompliance and enforcement. MRO's RAM Department develops Inherent Risk Assessments (IRAs) for registered entities to describe the risk each entity poses to the bulk power system by the nature of the facilities the entity owns and operates. This information provides a ranking of requirements for monitoring an entity based on risk.

Compliance Monitoring

The Compliance Monitoring Department uses IRAs as input when developing Compliance Oversight Plans (COPs). COPs are registered entity-specific and inform the scope and timing of oversight activities for each registered entity based on the risk the entity poses to reliability and security of the regional bulk power system, informed by entity performance related to managing those risks. A variety of discovery and compliance monitoring methods are used, including spot checks, audits, self-certifications, Periodic Data Submittals (PDS), and self-reports.

Risk Assessment and Mitigation

Following identification of a proposed noncompliance, RAM conducts a risk assessment of the possible violation and evaluates and monitors related mitigation efforts.

Enforcement

The Enforcement Department independently reviews and processes noncompliances and violations using risk-based disposition methods, including any penalty determinations. Enforcement also analyzes the registered entity's compliance history and culture of compliance that are used as inputs to the COP completed by the Compliance Monitoring Department.

All three of the CMEP departments are responsible for supporting and facilitating the work of the CMEP Advisory Council and its subgroups. Additionally, CMEP staff support ERO collaboration group activities that align MRO's CMEP program, including associated tools, with that of the other Regional Entities and NERC.

The 2026 BPB anticipates that staff will perform CMEP activities for approximately 250 registered entities. The Compliance Monitoring Department will conduct approximately 14 audits and will also contribute to audits of registered entities that participate in coordinated oversight where MRO is an Affected Regional Entity. In addition to the activities described above, the Enforcement Department will review registered entity participation in the ERO Enterprise Self-Logging Program.

Impact on Resource Needs

In addition to regular oversight work, the CMEP departments will dedicate resources to support the continued implementation of ERO Enterprise Tools and the activities of the ERO Enterprise collaboration groups. These initiatives improve the effectiveness of MRO activities and better define the expectations of CMEP staff.



2026 Areas of Focus

Key areas of focus for the Compliance Monitoring, RAM, and Enforcement departments include:

- Continuing efforts to address facility ratings and demonstrate the importance of implementing strong internal controls.
- Continuing to evaluate supply chain effectiveness and provide and analyze quarterly metrics on compliance data to inform emerging risks and Registration activities.
- Enhancing outreach to stakeholder/policy organizations and leverage the work of others.
- Continuing efforts to align risk determinations using a risk-based approach to processing noncompliance.
- Providing and analyzing quarterly metrics on enforcement data.
- Implementing efforts to streamline minimal risk issues while identifying trends to provide outreach and feedback to registered entities.
- Working to ensure continued support for the success of Align and the ERO Secure Evidence Locker (SEL); ensuring meaningful oversight activities; and continuing efforts to streamline riskbased CMEP activities.

The Statement of Activities for this program area is shown below. See CMEP Major Budget Drivers for an explanation of significant variances.



		d 2026 Budg		OCDAM				
COMPLIANCE MONIT	TORING AND ENFORCEME 2025 Budget		ENT PI	2026 Budget	20 v 2	Variance 026 Budget 025 Budget ver(Under)	2026 Budget Variance	
Funding		Duuget		Duuget		ver(onder)		ilance
ERO Funding								
NERC Assessments	\$	16,237,666	\$	15,554,061	\$	(683,605)		
Penalties Released		386,153		14,415		(371,738)		
Interest		9,696		10,495		798		
Total Funding (A)	\$	16,633,515	\$	15,578,970	\$	(1,054,545)		-6.3%
Expenses								
Personnel Expenses								
Salaries	\$	7,728,094	\$	7,838,162	\$	110,068		
Payroll Taxes		515,057		563,591		48,534		
Benefits		817,361		912,474		95,113		
Retirement Costs		1,103,473		1,159,584		56,111		
Total Personnel Expenses	_\$_	10,163,985	\$	10,473,811	\$	309,826		3.0%
Meeting Expenses								
Meetings	\$	11,250	\$	7,250	\$	(4,000)		
Travel		174,000		142,000		(32,000)		
Total Meeting Expenses	\$	185,250	\$	149,250	\$	(36,000)		-19.4%
Operating Expenses								
Consultants & Contracts	\$	50,000	\$	-	\$	(50,000)		
Office Rent		-		-		-		
Office Costs		142,393		141,700		(693)		
Professional Services		-		-		-		
Miscellaneous		-		-		-		
Total Operating Expenses	\$	192,393	\$	141,700	\$	(50,693)		-26.3%
Other Non-Operating Expenses	\$	<u>-</u>	\$	<u>-</u>	\$	-		
Indirect Expenses	\$	5,891,119	\$	5,920,942	\$	29,823		0.5%
Total Expenses (B)	\$	16,432,747	\$	16,685,703	\$	252,956		1.5%
Change in Net Assets (=A - B)		200,768	\$	(1,106,732)	\$	(1,307,501)		
	<u>\$</u>	· -		•				
Fixed Asset Additions, excluding Right of Use Assets (C)		200,768		96,700		(104,068)		
TOTAL BUDGET (Total Expenses plus Fixed Asset Additions =B + C	:) \$	16,633,515	\$	16,782,403	\$	148,887		0.9%
TOTAL CHANGE IN RESERVES (=A-B-C)	\$		\$	(1,203,432)	\$		\$	-
FTEs		38.78		39.03		0.25		

Table 12: CMEP Budget Detail



Organization Registration and Certification

Purpose and Scope

Organization Registration and Certification Program (ORCP) staff register all users, owners, and operators of the bulk power system in MRO's regional footprint as required by NERC. The program consists of two separate areas: Registration and Certification. The program ensures applicable registered entities, such as Reliability Coordinators (RCs), Balancing Authorities (BAs), and Transmission Operators (TOPs), can perform associated tasks. All entities registered for any reliability function are required to comply with mandatory NERC Reliability Standards. Additionally, ORCP staff support ERO collaboration group activities that align MRO's ORCP program, including associated tools, with that of the other Regional Entities and NERC. This program was previously a subsection of the Reliability Analysis program.

Organization Registration Summary

Registration staff identify and register BPS users, owners and operators who are responsible for specific reliability functions that are subject to mandatory Reliability Standards and requirements. There are currently fourteen functions on the NERC Compliance Registry that require registration.

Organization Certification Summary

Certification staff ensure that applicants for the RC, BA, or TOP functions have the tools, processes, training, and procedures to meet the requirements of the Reliability Standards before they are certified.

2026 Areas of Focus

Key areas of focus for the Organization Registration and Certification department include:

- Continuing to support the ERO IBR Registration Initiative
- Enhancing outreach to registered entities around registration and certification activities
- Enhancing internal procedures around registration and certification activities

Increased activity and expanded work in this area has warranted its separation from Reliability Analysis as an independent program area. The Statement of Activities for this program area is new as of 2026 and shown below. See ORC Major Budget Drivers for further explanation



Stat	ement of Activities, Fixed Assets Ex 2025 Budget			nange in Wo	orkin	g Capital	
	ORGANIZATION REGIS			TION			
E1100 -127		2025 Budget	2026 Budget		Variance 2026 Budget v 2025 Budget Over(Under)		
Funding	EPO Funding						
	ERO Funding NERC Assessments		\$	797,031	\$	797,031	
	Penalties Released		Ą	797,031	ې	797,031	
	Interest			538		538	
Total Fund	-		\$	798,307	\$	798,307	
	_						
Expenses	Parsannal Evnances						
	Personnel Expenses Salaries		\$	404,980	\$	404,980	
	Payroll Taxes		Y	30,361	Y	30,361	
	Benefits			46,894		46,894	
	Retirement Costs			59,854		59,854	
	Total Personnel Expenses		\$	542,089	\$	542,089	
	Meeting Expenses		۲.		ć		
	Meetings Travel		\$	16 000	\$	16 000	
	Total Meeting Expenses		\$	16,000 16,000	\$	16,000 16,000	
	_					-,	
	Operating Expenses						
	Consultants & Contracts		\$	-	\$	-	
	Office Rent			-		-	
	Office Costs			5,500		5,500	
	Professional Services Miscellaneous			-		-	
	Total Operating Expenses		- <u> </u>	5,500	\$	5,500	
				3,300	<u> </u>	3,300	
	Other Non-Operating Expenses		\$		\$	-	
			\$	303,405	\$	303 405	
	indirect expenses		<u> </u>	303,403	->	303,405	
Total Expe	enses (B)		\$	866,994	\$	866,994	
Change in	Net Assets (=A - B)		\$	(68,686)	\$	(68,686)	
Fixed Ass	et Additions, excluding Right of Use Assets		4,955		4,955		
TOTAL BU	DGET (Total Expenses plus Fixed Asset Addi	itions =B + C)	\$	871,949	\$	871,949	
TOTAL CH	ANGE IN RESERVES (=A-B-C)		\$	(73,641)	\$		
	FTEs			2.00		2.00	

Table 13: Organization Registration and Certification Budget Detail



Reliability Analysis and Power System Risk Management

Reliability Analysis staff identify, prioritize, and support activities to reduce known and emerging risks to the BPS. Three primary groups at MRO are focused on this program: (1) Reliability Assessments; (2) Event and Performance Analysis; and (3) Power System Risk Management, a newly created focus area.

Purpose and Scope

Reliability Assessments

MRO's Reliability Analysis Department conducts assessments of the grid's ability to meet electric power demand within the region during specific time periods, which may indicate the need to develop and implement targeted interventions based on reliability risk. Reliability Analysis staff participate in the Eastern Interconnection Reliability Assessment Group, which facilitates data collection and development of power flow and dynamics simulation models for the Eastern Interconnection. Reliability Analysis also supports MRO's RAC, the PRS, and related ERO Enterprise activities including special assessments and collaboration groups. In 2026, the Reliability Assessments team will perform an Eastern Interconnectionwide analysis that includes an Energy Assessment in coordination with other Regional Entities.

Event and Performance Analysis

Reliability Analysis staff perform event analyses and performance analyses in support of related NERC program areas. This work includes:

- Analyses of large-scale BPS outages, disturbances, and near misses to determine root causes and lessons learned.
- Quarterly review of operational data submissions to assess system performance.
- The availability of electric generation and transmission equipment through various NERC reporting systems, such as Transmission Availability Data Systems, Generating Availability Data Systems, and Misoperation Information Data Analysis Systems.

Power System Risk Management

MRO's Power System Risk Management Department is responsible for leading efforts to identify, prioritize, and address reliability risks to the bulk power system within the MRO region. This work includes:

- Maintaining a power system risk framework that aligns with the ERO's Reliability Risk Framework.
- Collaborating with internal and external MRO stakeholders to identify and prioritize risk through MRO's Regional Risk Assessment process.
- Developing plans that coordinate activities, services, and products targeted to influence the reduction of bulk power system reliability risk within the MRO footprint.
- Supporting analysis of data and information sharing to monitor risk trends and success of riskreducing actions.



Impact on Resource Needs

Two resources will be added to the Power System Risk Management Department in 2026 to support the formation of a data analytics function. These resources will support other MRO departments in completing data analyses that advance MRO's mission to effectively and efficiently mitigate risks to the reliability and security of the regional bulk power system.

2026 Areas of Focus

Key areas of focus for Reliability Analysis include:

- Assuring the reliable and secure integration of BPS-connected IBRs and Distributed Energy Resources (DERs), including the analysis of grid disturbances, development of technical guidance and educational materials, and collaboration with industry to ensure the Reliability Standards adequately address emerging risks in this area.
- Increasing understanding of changing resource mix impacts on BPS reliability by collecting plant, event, connected energy storage, and performance data for photovoltaic and wind generation, combined with enhanced design data and event reporting for conventional generation.
- Improving the ERO's analytic, independent, and objective capabilities and adapting to evolving BPS reliability challenges by:
 - Enhancing reliability assessments to include evaluations of energy availability and expanded probabilistic methods that can identify risks of energy shortfall for all assessment areas in longduration and seasonal time horizons.
 - o Further enhancing scenario development capabilities to better understand the implications of extreme weather, increased reliance on variable generation, and changing conditions.
 - Developing the capabilities to annually assess transmission adequacy and transfer capability, making recommendations that support long-term reliability needs.
 - Supporting technical studies that provide additional insight into the increasing dependency of natural gas generation, particularly during extreme winter weather and ramping periods.
- Leveraging processes, tools, and products to measure and improve bulk power system resilience for widespread, long-term extreme temperature and weather events, including the development of a systematic collection of load loss outage and recovery data.
- Assessing impacts from federal and state regulations on the reliability and resilience of the BPS.
- Improving event processing to support the creation of a clearer and more comprehensive system performance overview, aligned with the Rules of Procedure Section 800 system performance monitoring and reporting program.
- Reinforcing fundamental and enhanced reliability practices through joint reliability partnership activities with stakeholders and the ERO Enterprise.



Key areas of focus for Power System Risk Management include:

- Developing and maintaining processes and procedures that provide data analysis support across
 the organization, including prioritizing requests that add value by maximizing risk mitigation.
- Identifying internal and external data sources and developing a plan to connect with those sources to support necessary analysis.
- Improving the ability to collect, organize, and leverage program data efficiently to address identified and emerging reliability and security risks.
- Optimizing cross-functional project collaboration by enhancing data analysis capabilities and improving the flexibility and agility of disturbance reporting.
- Fostering relationships with MRO staff to understand activities and workflows within and between departments to enable efficient and effective performance of data analytics functions.
- Enhancing MRO's risk framework to measure the performance of risk-reducing activities that are influenced by MRO and performed by entities.
- Maturing MRO's BPS risk register to provide structured information on the identified and prioritized risks and connecting completed or planned activities to reduce the risk.

The Statement of Activities for this program area is shown below. Power System Risk Management is a newly created focus area, and its costs were combined with Reliability Analysis. See <u>Reliability Analysis</u> and <u>Power System Risk Management Major Budget Drivers</u> for an explanation of significant variances.



Statement of Activities, Fixed Assets Expenditures and Change in Working Capital 2025 Budget and 2026 Budget

RELIABILITY ANALYSIS AND POWER SYSTEM RISK Variance 2026 Budget 2025 2026 v 2025 Budget 2026 Budget **Budget Budget** Over(Under) Variance **Funding ERO Funding NERC** Assessments \$ 6,752,957 6,635,284 \$ (117,673)Penalties Released 154,441 6,149 (148, 292)Interest 3,878 4,477 599 Total Funding (A) \$ 6,911,276 \$ 6,645,910 \$ (265, 366)-3.8% **Expenses Personnel Expenses** \$ 3,207,910 \$ **Salaries** 3,216,649 (8,739)**Payroll Taxes** 213,030 226,217 13.187 **Benefits** 321,633 394,689 73,056 **Retirement Costs** 444,874 484,389 39,515 **Total Personnel Expenses** \$ 4,196,185 4,313,205 \$ 117,019 2.8% **Meeting Expenses** \$ 9,000 \$ 9,500 \$ 500 Meetings Travel 124,000 138,000 14,000 **Total Meeting Expenses** \$ 133,000 147,500 14,500 10.9% **Operating Expenses** \$ \$ 58,000 \$ **Consultants & Contracts** 118,800 (60,800)Office Rent Office Costs 26,850 50,380 23,530 **Professional Services** Miscellaneous \$ \$ **Total Operating Expenses** 145,650 108,380 (37,270)-25.6% \$ \$ **Other Non-Operating Expenses** \$ \$ \$ **Indirect Expenses** 2,356,144 2,525,844 \$ 169,700 7.2% 3.9% Total Expenses (B) \$ 6,830,979 7,094,928 \$ 263,949 Change in Net Assets (=A - B) \$ 80,297 (449,018) \$ (529,315) Fixed Asset Additions, excluding Right of Use Assets (C) 80,297 41,252 (39,045)TOTAL BUDGET (Total Expenses plus Fixed Asset Additions =B + C) \$ 6,911,276 \$ 7,136,180 \$ 224,904 3.3% **TOTAL CHANGE IN RESERVES (=A-B-C)** \$ \$ (490,270)\$

Table 14: Reliability Analysis and Power System Risk Budget Detail



FTEs

15.51

16.65

1.14

Situation Awareness and Infrastructure Security

Purpose and Scope

MRO monitors present conditions and emerging threats to reliability and security of the regional bulk power system and provides leadership coordination, technical expertise, and assistance to industry and government partners as necessary. MRO's Reliability Analysis and Critical Infrastructure Security Departments support these efforts.

Situation Awareness

The Reliability Analysis Department takes the lead in determining which entities may be more susceptible to a specific risk based on responses to NERC Alerts. The focus of the NERC Alert (reliability or security) determines whether Reliability Analysis or Security will respond to the Alert. NERC Alerts are used to effectively disseminate information to the electricity industry regarding reliability or security risks, and at times require MRO staff to review the responses. The Situation Awareness team works with stakeholders to identify known and emerging risks to reliability and security, assist industry in mitigating those risks, and promote a culture of continuous improvement across MRO's region. MRO staff also receive daily reports from the E-ISAC and Reliability Coordinators in the region, and work closely with these companies during security or extreme weather events that could have significant impacts on the grid.

Infrastructure Security

The Security Department supports the efforts of the MRO SAC and its subgroup, the SACTF. These organizational groups assess and help to mitigate and reduce cyber, physical, and operational risks to the regional bulk power system through a variety of outreach mechanisms. The department also develops and maintains strong connections with other industry security groups like the E-ISAC and federal security agencies, and serves as an expert resource to MRO's IT Department.

The Security Department focuses on activities that promote the identification, assessment, mitigation, and communication of cyber, physical, and operational risks to the security of the North American bulk power system. In addition, the department leads MRO emergency exercises and administers emergency management and business continuity initiatives for MRO. The department also leads MRO's participation in ERO Enterprise and regional emergency management and security exercises.

2026 Areas of Focus

Key areas of focus for Situation Awareness and Infrastructure Security include:

- Continuing to engage with industry, the E-ISAC, government partners, and the ERO Enterprise on emerging risks to BPS reliability.
- Engaging situational awareness subject matter experts in support of the work of Reliability Standards, the E-ISAC, and the MRO RAC and SAC to advance the security posture of the industry.
- Reviewing and curating grid reliability and security intelligence information applicable to the region during weekly regional threat calls, with participation from the E-ISAC.



- Maturing capability to conduct threat hunts for malicious technology and adversaries on MRO's Information Technology (IT) and Operational Technology platforms.
- Support and participate in Cyber Risk Information Sharing Program (CRISP) activities and briefings.
- Identify and promote outreach topics and speakers to increase the security and reliability of the North American BPS.
- Plan and execute regional activities around NERC's biennial GridEx exercise and MRO reliability and security events.

MRO reallocated the resources and expenses associated with Situation Awareness to the Reliability Analysis program to streamline costs and its close alignment with similar work. If any Situation Awareness initiative becomes prominent, resources will be temporarily redeployed from the existing Reliability Analysis and other program areas.

The Statement of Activities for this program area is shown below. See Situation Awareness and Infrastructure Security Major Budget Drivers for an explanation of significant variances.



Statement of Activities, Fixed Assets Expenditures and Change in Working Capital 2025 Budget and 2026 Budget

SITUATION AWARENESS and INFRASTRUCTURE SECURITY

			2025 Budget		2026 Budget		Variance 2026 Budget v 2025 Budget Over(Under)	2026 Budget Variance
Funding								
	ERO Funding NERC Assessments	\$	1,213,866	\$	777,105	\$	(436,761)	
	Penalties Released	Ş	29,076	Ş	777,103	Ş	(28,356)	
	Interest		730		524		(206)	
Total Fund		\$	1,243,672	\$	778,350	\$	(465,323)	-37.4%
Expenses								
Expenses	Personnel Expenses							
	Salaries	\$	548,022	\$	379,676	\$	(168,346)	
	Payroll Taxes		34,330		23,024		(11,306)	
	Benefits		61,544		46,894		(14,651)	
	Retirement Costs		80,303		57,577		(22,726)	
	Total Personnel Expenses	\$	724,199	\$	507,171	\$	(217,029)	-30.0%
	Meeting Expenses							
	Meetings	\$	_	\$	_	\$	-	
	Travel		38,000		20,000		(18,000)	
	Total Meeting Expenses	\$	38,000	\$	20,000	\$	(18,000)	-47.4%
	Operating Expenses							
	Consultants & Contracts	\$	10,000	\$	-	\$	(10,000)	
	Office Rent		-		-		-	
	Office Costs		12,775		-		(12,775)	
	Professional Services		-		-		-	
	Miscellaneous							
	Total Operating Expenses	\$	22,775	\$	<u> </u>	\$	(22,775)	-100.0%
	Other Non-Operating Expenses	\$		\$		\$		
	Indirect Expenses	\$	443,581	\$	295,820	\$	(147,761)	-33.3%
Total Expenses (B)		\$	1,228,555	\$	822,990	\$	(405,565)	-33.0%
Change in Net Assets (=A - B)		\$	15,117	\$	(44,640)	\$	(59,758)	
Fixed Asse	t Additions, excluding Right of Use Assets (C)		15,117		4,831		(10,286)	
TOTAL BUDGET (Total Expenses plus Fixed Asset Additions =B + C)		\$	1,243,672	\$	827,821	\$	(415,851)	-33.4%
TOTAL CHANGE IN RESERVES (=A-B-C)		\$		\$	(49,472)		\$ -	
FTEs			2.92		1.95		(0.97)	-

Table 15: Situation Awareness and Infrastructure Security Budget Detail



Training, Education, and Regulatory Affairs

Purpose and Scope

MRO is committed to its mission "to identify, prioritize and assure effective and efficient mitigation of risks to the reliability and security of the North American bulk power system by promoting HEROs®." This is accomplished in part by providing outreach to industry on the implementation of the CMEP, the application of NERC Reliability Standards, and sharing information and best practices related to reliability and security of the bulk power system in MRO's regional footprint. The Outreach program provides training and education to registered entities through various channels like news articles, publications, conferences, webinars, roundtable events, videos, and social media, as well as presentation opportunities at other industry events. Raising awareness of risk and providing lessons learned and best practices to mitigate or reduce risk directly supports MRO's strategic plan and other ERO Enterprise initiatives.

Regulatory Affairs

In addition, in partnership with NERC and the other Regional Entities, MRO has expanded outreach to include engagement with state and provincial policy makers and regulators to educate and inform key decision makers of risks to reliability and security of the bulk power system within MRO's regional footprint. There is an increased need for greater coordination with state and provincial regulatory agencies as the lines between electricity generation and distribution intersect with the addition of behind the meter. renewable resources. This coordination has increased the workload for MRO staff resources that assist with these efforts. This outreach includes virtual and in-person interactions with both Canadian and U.S. local regulatory agencies to share information about the ERO Enterprise and important work to assess and mitigate risk to the North American bulk power system.

2026 Areas of Focus

Key areas of focus for outreach include support related to:

- Supporting internal and external MRO meetings and events.
- Planning and conducting conferences, workshops, and webinars focused on the top regional risks identified in MRO's Regional Risk Assessment, as well as other events that benefit the region and the ERO Enterprise.
- Developing and maintaining metrics that measure outreach performance.
- Continuing to enhance state outreach and engagement, including further developed outreach for ERO Enterprise assessments and reports, and expanding collaboration efforts with the National Association of Regulatory Utility Commissioners and government partners.

MRO continues to offer a hybrid approach to educational events that includes both in-person and virtual opportunities for participation – offering a "best of both worlds" experience for attendees. Providing this hybrid approach allows MRO to expand its audience and reach and enables industry stakeholders to participate in a way that works best for them. MRO has adapted to this hybrid outreach approach without adding any costs to outreach participants. All of MRO's events are offered free of charge and virtual participation has the added benefit of eliminating travel costs for participants. While this hybrid format



provides significant benefit to industry, it does increase the amount of time and effort required to host outreach events. MRO continues to monitor resource needs in this area.

Statement of Activities, Fixed Assets Expenditures and Change in Working Capital 2025 Budget and 2026 Budget								
TRAINING, EDUCATION, and REGULATORY AFFAIRS								
	2025 Budget			2026 Budget		Variance 2026 Budget v 2025 Budget Over(Under)	2026 Budget Variance	
Funding								
ERO Funding								
NERC Assessments	\$	1,834,399	\$	2,454,856	\$	620,456		
Penalties Released		49,788		2,275		(47,513)		
Interest	_	1,250	_	1,656	_	406	20.40/	
Total Funding (A)	\$	1,885,437	\$	2,458,787	\$	573,350	30.4%	
Expenses								
Personnel Expenses								
Salaries	\$	664,283	\$	624,090	\$	(40,193)		
Payroll Taxes		47,672		51,493		3,821		
Benefits		105,384		115,280		9,896		
Retirement Costs		114,973		112,468		(2,505)		
Total Personnel Expenses	\$	932,312	\$	903,332	\$	(28,981)	-3.1%	
Meeting Expenses								
Meetings	\$	100,000	\$	132,500	\$	32,500		
Travel		45,250		113,750		68,500		
Total Meeting Expenses	\$	145,250	\$	246,250	\$	101,000	69.5%	
Operating Expenses								
Consultants & Contracts	\$	7,500	\$	-	\$	(7,500)		
Office Rent		-		-		-		
Office Costs		14,933		79,900		64,967		
Professional Services		-		-		-		
Miscellaneous		-				-		
Total Operating Expenses	\$	22,433	\$	79,900	\$	57,467	256%	
Other Non-Operating Expenses	\$		\$	-	\$	-		
Indirect Expenses	\$	759,556	\$	934,486	\$	174,930	23.0%	
Total Expenses (B)		1,859,552	\$	2,163,968	\$	304,416	16.4%	
Change in Net Assets (=A - B)		25,886	\$	294,819	\$	268,934		
	\$							
Fixed Asset Additions, excluding Right of Use Assets (C)		25,886		15,262		(10,624)		
TOTAL BUDGET (Total Expenses plus Fixed Asset Additions =B + C)	\$	1,885,437	\$	2,179,230	\$	293,792	15.6%	
TOTAL CHANGE IN RESERVES (=A-B-C)		-	\$	279,557	\$	279,557		
FTEs		5.00		6.16		1.16	-	

Table 16: Training and Education Budget Detail



Administrative Services

Scope and Functional Description

MRO's Administrative Services area comprises the business and administrative functions of the organization, including legal and regulatory, communications, information technology, human resources, finance and accounting, and general expenses. Costs incurred for these services are allocated as an indirect expense across MRO's other program areas.

Methodology for Allocation of Administrative Services Expenses to Programs

All expenses for the Administrative Services programs, referred to as indirect expenses, are allocated to the delegated program areas based on the respective number of FTEs.

Funding Sources

The expenses related to the indirect program areas are being allocated entirely to the direct programs. Therefore, indirect program areas have no ERO assessment revenue. However, the allocation of the reserves as an offset to assessments is reflected as a reduction.

2026 Areas of Focus

Key areas of focus for Administrative Services include:

- Elevating communication efforts across the ERO Enterprise to better educate, inform, and engage current stakeholders, as well as working with subject matter experts to identify and attract new stakeholder groups.
- Developing leaders and staff, new hire onboarding, and confidential information training.
- Maturing internal assurance programs, including internal audit, risk management, and contingency planning.
- Implementing and supporting adaptable and sustainable technology and enhancing cyber security to focus on prevention, detection, and mitigation.
- Increasing automation and controls across the HR and Finance & Accounting areas.



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General and Administrative

The General and Administrative Department is led by MRO's President and CEO. The department ensures that there is appropriate attention to the execution of MRO's strategic priorities and the day-to-day operations and risk management of the corporation, board governance, policies and procedures, proper record-keeping, and related responsibilities under applicable regulations, as well as MRO's Delegation Agreement with NERC.

<u>Legal</u>

MRO's Legal function provides advice to the board, the President and CEO, and staff on legal matters affecting MRO. This department is also responsible for supporting and facilitating the work of the board's Governance and Personnel Committee, which is responsible for governance, board, and personnel oversight. Corporate records for the board and organizational groups are maintained in this area. MRO may use external specialized legal resources on an as-needed basis.

Communications

The Communications Department promotes consistency of messaging on various MRO and ERO-wide initiatives, maintains crisis and strategic communications plans, creates and supports internal and external communications strategies, helps to raise awareness of risk through a variety of communication mediums, and provides a wide range of communications support across the organization. These efforts support MRO's vision, mission and strategic plan.

Information Technology

MRO's IT function is responsible for providing and supporting the technology tools and resources that staff use to perform delegated functions and other work.

As part of this function, the IT Department is also responsible for managing and securing the IT infrastructure and assets of the company. This includes providing ways for the company to preserve and protect the confidentiality, integrity, and availability of company data, and responding in a timely manner to the ever-evolving cyber threats faced by the organization. Using a risk-based approach, tailored to the company's unique IT environment and associated risks and threats, this includes designing, implementing, and maintaining internal controls and processes to protect the organization.

Some of the external pressures that impact this budget area include escalating cyber security threats and vulnerabilities to the corporation, increased security requirements related to the handling and storage of corporate and external data, greater coordination of emergency response and crisis communications across the ERO Enterprise, and expanded Regional Entity oversight from NERC.

As the complexity of the security risks and tools utilized to meet the organization's needs continues to evolve, this function at times also utilizes highly specialized external technical resources. Their use allows MRO to be more agile and ultimately respond timelier and at a deeper technical and security level when necessary.

Human Resources

The Human Resources function designs, plans, and implements employee-related policies and procedures in adherence with applicable federal and state laws. The Human Resource Department facilitates recruiting and retention efforts, employee benefits, payroll, employee engagement initiatives, and tasks associated



with employee life cycle activities, including recruitment, onboarding, training, and professional development. The department supports and promotes MRO's People-First Philosophy and works closely with the ERO Enterprise on similar efforts. Additionally, the department undertakes and supports important initiatives directed by the board's Governance and Personnel Committee.

MRO has established four Core Values that guide employee behavior and are key to MRO's sustainable success: connection, curiosity, commitment, and competency. Initiatives including training, one-on-one coaching, and opportunities for employee collaboration and connection are planned throughout the year to create peer-to-peer mentorship, information and knowledge sharing, theme-focused learning, and dedicated team building. MRO continues to review and enhance its employee engagement and culture enrichment activities to positively impact all stages of the employee life cycle from candidate identification, the onboarding experience of new employees, as well as the overall corporate culture to be an "employer of choice" that attracts and retains qualified staff. Results from the 2025 engagement survey will be analyzed and potential initiatives will be identified and developed.

Finance and Accounting

The Finance and Accounting function directs the overall financial planning and accounting practices of the organization, oversees treasury, budget, tax, and audit activities, as well as the financial and accounting system controls and standards. This department is responsible for supporting and facilitating the work of the MRO Finance and Audit Committee, which is responsible for oversight of MRO's financial health and monitoring the component parts of the financial audit process and the integrity of financial reporting. Also, this program manages the organization's corporate risk program, which assesses and mitigates key corporate risks. Identified corporate risks are prioritized and then incorporated into the strategic planning process as an opportunity to proactively address risks. This program reports the overall outcome of MRO's annual financial and corporate risk activities to the MRO Board of Directors. Additionally, staff within this function support ERO collaboration group activities that align MRO's Finance and Corporate Risk program, including associated tools, with that of the other Regional Entities and NERC.

Internal Oversight

The Internal Oversight team performs the coordination and facilitation of responding to external oversight and audit requests. The primary objective of internal oversight is to ensure that external data requests are organized and recorded in response to external oversight activities and audits. MRO staff have a primary point of contact and liaison with NERC/FERC staff as well as administrative support to ensure a timely response.

Corporate Risk Management

The Corporate Risk Management (CRM) area focuses on corporate financial, operational, legal, governance, and reputational risks. In coordination with Internal Oversight, CRM also conducts dynamic enterprise risk management, which is based on the Committee of Sponsoring Organization of the Treadway Commission (COSO) framework. CRM also works with the Regional Entities to enhance the ERO Enterprise-wide corporate risk identification and risk mitigation efforts, resulting in more streamlined and coordinated reports and harmonized assessment of ERO Enterprise risks and processes.

The Statement of Activities for Administrative Services is shown below. See <u>Administrative Service Major</u> Budget Drivers for an explanation of significant variances.



Statement of Activities, Fixed Assets Expenditures and Change in Working Capital 2025 Budget and 2026 Budget **ADMINISTRATIVE SERVICES** Variance 2026 Budget 2025 2026 v 2025 Budget 2026 Budget Budget **Budget** Over(Under) Variance **Funding ERO Funding NERC Assessments** \$ (880,280) \$ 880,280 Penalties Released **Total Funding (A)** \$ (880,280) \$ 880,280 -100% **Expenses Personnel Expenses** Salaries \$ 4,468,743 4,981,374 \$ 512,631 **Payroll Taxes** 245,014 282,839 37,826 **Benefits** 434,394 515,831 81,437 **Retirement Costs** 616,172 705,792 89,620 **Total Personnel Expenses** 5,764,324 \$ 6,485,837 \$ 721,513 12.5% **Meeting Expenses** \$ \$ Meetings 62,025 54,400 \$ (7,625)Travel 113,461 96,400 (17,061)\$ **Total Meeting Expenses** 175,486 150,800 (24,686)-14.1% **Operating Expenses** 1,010,553 \$ \$ **Consultants & Contracts** 967,621 \$ (42,932)Office Rent 1,103,000 1,136,000 (33,000)Office Costs 719,238 846,081 (126,843)**Professional Services** 545,300 554,000 8,700 Miscellaneous \$ **Total Operating Expenses** 3,537,934 3,343,859 (194,075) -5.5% **Other Non-Operating Expenses** \$ **Indirect Expenses** \$ (9,477,744) \$ (9,980,496) \$ (502,752) 5.3% Total Expenses (B) \$ \$ (0) Change in Net Assets (=A - B) 880,280 (880,280) Fixed Asset Additions, excluding Right of Use Assets (C) 163,000 Computer & Software CapEx 283,000 (120,000)Furniture & Fixtures CapEx **Equipment CapEx** Leasehold Improvements 40,000 (40,000) Allocation of Fixed Assets (323,000)(163,000)160,000 Inc(Dec) in Fixed Assets (C) \$ TOTAL BUDGET (Total Expenses plus Fixed Asset Additions =B + C) \$ (0) TOTAL CHANGE IN RESERVES (=A-B-C) (880,280) 880,280 -100%

Table 17: Administrative Services Budget Detail

FTEs



20.61

21.21

0.60

NON-STATUTORY ACTIVITY

MRO has no non-statutory activities.



Midwest Reliability Organization Organization Organization

ORGANIZATION CHART

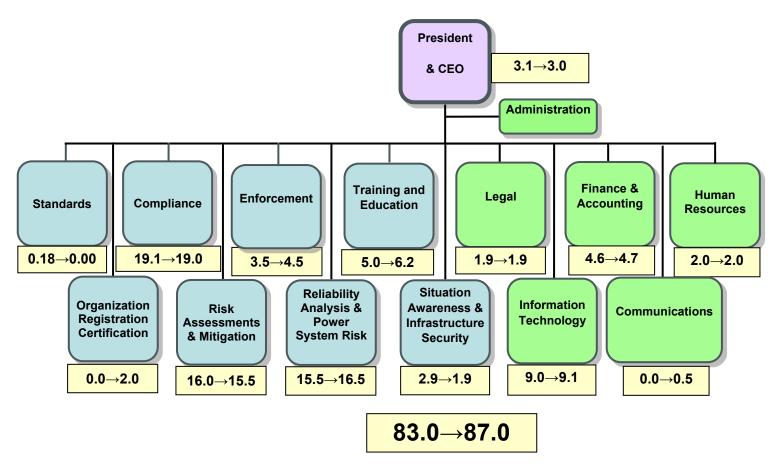


Figure 1: 2025 to 2026 FTE Comparison Organization Chart

CONSOLIDATED STATEMENT OF ACTIVITIES BY PROGRAM

Statement of Activities and Capital Expenditures by Program Compliance Cerr	ganization stration and crification ection 500)	Reliability Analysis and Power System Risk (Section 800) 6,635,284 6,149	Training and Education (Section 600&900)	Functions in Delegatio Situation Awareness and Infrastructure Security (Section 1000)	General and Administrative	Legal and Regulatory				Accounting and
Statement of Activities and Capital Expenditures by Program 2026 Business Plan and Budget Funding ERO Funding NERC Assessments Assessment Stabilization Adjustment 26,218,337 26,218,337 24,238 14,415	stration and riffication ection 500)	Power System Risk (Section 800) 6,635,284	Training and Education (Section 600&900)	Infrastructure Security		Legal and Regulatory				Accounting and
2026 Business Plan and Budget Statutory Total (Section 400) (Section 400) Funding ERO Funding NERC Assessments 26,218,337 15,554,061 Assessment Stabilization Adjustment 24,298 14,415	797,031	(Section 800) 6,635,284	(Section 600&900)			Legal and Regulatory				Accounting and
ERO Funding 26,218,337 15,554,061 NERC Assessments 26,218,337 15,554,061 Assessment Stabilization Adjustment 24,298 14,415			2 454 255			and negulatory	Communications	Information Technology	Human Resources	Finance
NERC Assessments 26,218,337 15,554,061 Assessment Stabilization Adjustment 24,298 14,415			2 45 4 05 5							
Assessment Stabilization Adjustment 24,298 14,415				777 405						
	759		2,454,856 2,275	777,105 720						
			2,275	720						
Testing Fees -										
Services & Software -										
Workshops & Miscellaneous Revenue -										
Interest & Investment Income 17,690 10,495	538	4,477	1,656	524						
Total Funding (A) 26,260,325 15,578,970	798,307	6,645,910	2,458,787	778,350						-
Expenses										
Personnel Expenses										
Personnel Expenses Salaries 17,436,192 7,838,162	404,980	3,207,910	624,090	379,676	1,407,877	537,871	215,244	1,367,868	396,997	1,055,515
Payroll Taxes 1,177,524 563,591	30,361	3,207,910 226,217	51,493	23,024	1,407,877	28,185	15,365	1,307,808	25,576	61,321
Benefits 2,032,063 912,474	46,894	394,689	115,280	46,894	70,341	46,894	23,447	211,022	46,894	117,234
Retirement Costs 2,579,664 1,159,584	59,854	484,389	112,468	57,577	161,818	71,815	31,075	228,436	59,136	153,512
Total Personnel Expenses 23,225,444 10,473,811	542,089	4,313,205	903,332	507,171	1,692,153	684,765	285,131	1,907,602	528,603	1,387,583
Meeting Expenses		0.500	422.500		50.000			500	2 400	4.500
Meetings 203,650 7,250	-	9,500	132,500	-	50,000		-	500	2,400	1,500
Travel 526,150 142,000 Total Meeting Expenses 729,800 149,250	16,000 16,000	138,000 147,500	113,750 246,250	20,000	70,000 120,000	6,500 6,500	3,000	7,500 8,000	2,400 4,800	7,000 8,500
	-,	,	-,	,,,,,	,,,,,	-,	-,	-,	,,,,,,	
Operating Expenses										
Consultants & Contracts 1,025,621 -	-	58,000			70,000		12,000	755,121	128,000	2,500
Office Rent 1,103,000 -			-	-	1,103,000	-	-	-	-	-
Office Costs 996,718 141,700	5,500	50,380	79,900		82,179	14,602	6,850		158,650	205,700
Professional Services 554,000 -					457,000	20,000	10,000			67,000
Total Operating Expenses 3,679,339 141,700	5,500	108,380	79,900	-	1,712,179	34,602	28,850	1,006,378	286,650	275,200
Total Direct Expenses 27,634,583 10,764,761	563,589	4,569,085	1,229,482	527,171	3,524,332	725,867	316,981	2,921,980	820,053	1,671,283
Indirect Expenses - 5,920,942	303,405	2,525,844	934,486	295,820	(3,524,332)	(725,867)	(316,981)	(2,921,980)	(820,053)	(1,671,283)
Other Non-Operating Expenses -					-	-		-	-	
Total Expenses (B) 27,634,583 16,685,703	866,994	7,094,928	2,163,968	822,990						
Change in Net Assets (1,374,258) (1,106,732)	(68,686)	(449,018)	294,819	(44,640)				-		
Fixed Assets										
Allocation of Fixed Assets (0) 96,700	4,955	41,252	15,262	4,831				(163,000)		
<u></u>										
Inc(Dec) in Fixed Assets (C) 163,000 96,700	4,955	41,252	15,262	4,831	-	-		-	-	
TOTAL BUDGET (Total Expenses plus Fixed Asset Additions = B + C) 27,797,583 16,782,403	871,949	7,136,180	2,179,230	827,821				-		-
TOTAL CHANGE IN WORKING CAPITAL (=A-B-C) (1,537,258) (1,203,432)	(73,641)	(490,270)	279,557	(49,472)				-		
FTES 87.00 39.03	2.00	16.65	6.16	1.95	3.03	1.90	0.50	9.10	2.00	4.68

Table 18: Consolidated Statement of Activities by Program

ACRONYMS

This section lists acronyms in this document.

Acronym	Definition
ASR	Assessment Stabilization Reserve
ВА	Balancing Authority
BPB	Business Plan and Budget
BPS	Bulk Power System
CMEP	Compliance Monitoring and Enforcement Program
СОР	Compliance Oversight Plan
DER	Distributed Energy Resource
E-ISAC	Electricity Information Sharing and Analysis Center
ERO	Electric Reliability Organization
FERC	Federal Energy Regulatory Commission
FTE	Full-Time Equivalent
HERO	Highly Effective Reliability Organization
IBR	Inverter-Based Resource
IRA	Inherent Risk Assessment
IT	Information Technology
MRO	Midwest Reliability Organization
NEL	Net-Energy-for-Load
NERC	North American Electric Reliability Corporation
OGOC	Organizational Group Oversight Committee
ORCP	Organization Registration and Certification Program
PRS	Protective Relay Subgroup



RAC	Reliability Advisory Council
RAM	Risk Assessment and Mitigation
RC	Reliability Coordinator
SAC	Security Advisory Council
SACTF	Security Advisory Council Threat Forum
TOP	Transmission Operator

